

P + H on 6-7-61

FILE NOTATIONS

Entered in NID File

Entered On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed B-28-57

OW ☒ WW ☐ TA ☐

GW ☐ OS ☐ PA ☐

Location Inspected hlc

Bond released

State of Fee Land

Driller's Log 4-12-57

Electric Logs (No.) 4

LOGS FILED

E ☒ I ☐ E-I ☐

GR ☐

GR-N ☒

Micro ☒

Lit ☐

Mi-L ☐

Sonic ☐

Other Induction Electrical

4-29-91
for

Scout Report sent out

10-1-57



Noted in the NID File

10-1-57



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

4-4-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed

10-1-57



Salt Lake City

Land Office

Lease No.

Stanolind Government

Unit

EN 47841

		24	
X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

EN 47841

Well No. 1 is located 603 ft. from N line and 370 ft. from W line of SW 1/4 Sec. 24, 1956

SW SW 40S 22E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildest San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground level} above sea level is 4563 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill with mud to test upper Paradox formation at 6,000'. Well location 55' North and 90' West of Center of SW SW Sec. 24.

Casing Program

40 Ft. - 13 3/8" cemented to surface
1,000 Ft. - 9 5/8" cemented to surface
5,700 Ft. - 5 1/2" cemented to cover all upper pays or shows

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

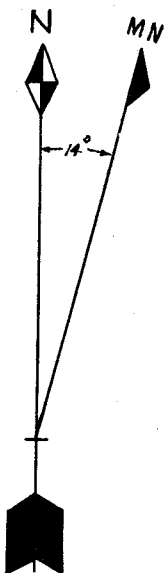
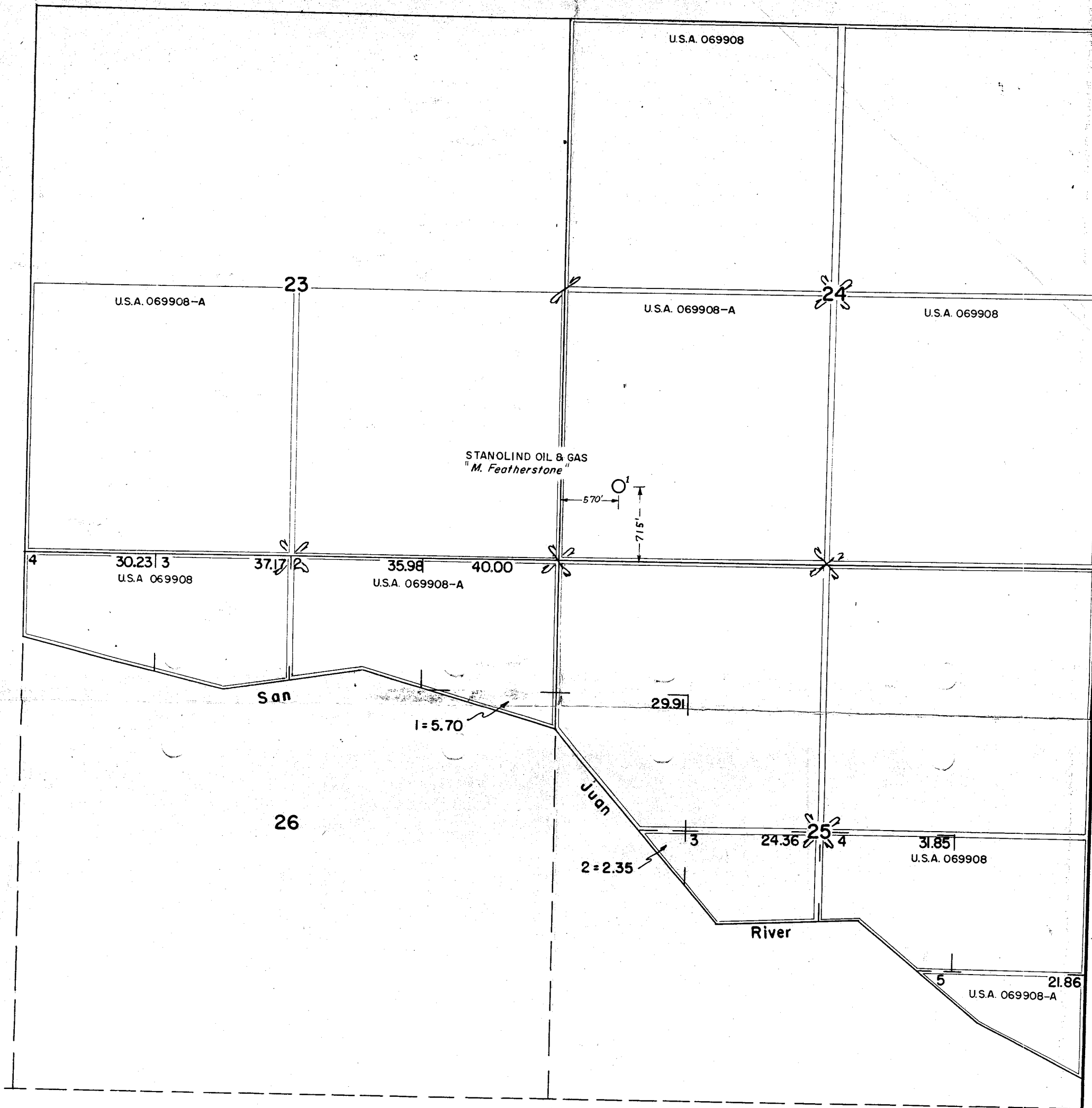
Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By G. H. Brucato

Title Field Superintendent

R 22 E



STANOLIND OIL & GAS COMPANY
SALT LAKE DISTRICT
PLAT SHOWING SURVEYED LOCATION OF:
STANOLIND OIL & GAS CO.
#1 M. Featherstone-U.S.A.

SCALE 1" = 1000'

Survey by Title Survey Department
December 1956

January 4, 1957

Stanolind Oil & Gas Company
Rangely,
Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government 1, which is to be located 605 feet from the north line and 570 feet from the west line of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 24, Township 40 South, Range 22 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Procedure, Oil and Gas Conservation Commission, State of Utah.

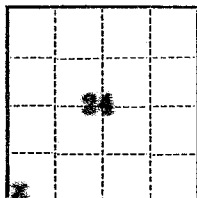
Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 069908-A
Unit Martha Featherstone

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	RANGELY Field Office FEB 3 1957 FILE WELL FILE CONTROL 1957 PERSONNEL FILE
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Setting Casing</u> X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 7.5 ft. from N line and 570 ft. from W line of sec. 24
SW SW 40S 22E Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ floor above sea level is 4575 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 4 joints 13-3/8" 48 lb. H-40 casing, landed at 162 HDB. Cemented from plug to surface with 150 sax cement with 1 1/2 CaCl₂ and circulated.

Ran 38 joints 9-5/8" 32.3 lb. H-40 casing, landed at 1161 HDB. Cemented from plug to surface with 500 sax cement and bumped plug with 1000 lb. pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By [Signature]

Title Field Superintendent

[Signature]

	24		
32			

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GAS

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

E INTERIOR & GAS
RVEY
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

<div style="text-align: center; border: 1px solid black; padding: 2px;"> APPENDIX </div>		
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Setting Casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

~~March 11, _____~~, 1957.

Well No. 1 is located 605 ft. from 1/4 line and 570 ft. from W line of sec. 24

~~SECRET~~
(1/4 Sec. and Sec. No.)

---408
(Twp.)

228
(Range)

~~Salt Lake~~
(Meridian)

Wildcat
(Field)

~~San Juan~~
(County

Utah
(State or Territory)

The elevation of the ~~derrier~~ floor above sea level is 4.575 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 145 joints 5 $\frac{1}{2}$ " 14 lb. casing, landed at 5645 RDB. Cemented from plug to 4350 RDB with 300 sack cement.

Propose to perforate 5578-82 and test, if zone is water productive, zone will be squeezed, then perforate 5464-75 and stimulate with 500 gallons acid and test. If production indicates additional acidation desirable 1500 gallons will be used. 5405-20 and 5442-46 will be perforated and acidized with 500 gallons if deemed necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ~~Pan American Petroleum Corporation~~

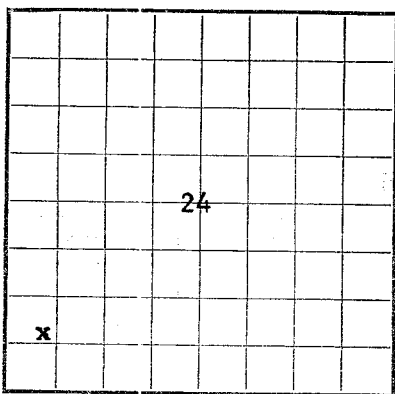
Address ----- **Rangely, Colorado**

By

Title Field Superintendent

U. S. LAND OFFICE Salt LakeSERIAL NUMBER 069908

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pan American Petroleum Corporation Address RangelyLessor or Tract U.S.A. Field Wildcat State UtahWell No. 1 Sec. 24 T. 40S R. 22E Meridian Salt Lake Principle County San JuanLocation 715 ft. N. of S. Line and 570 ft. E. of W. Line of Section 24 Elevation 4534'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. LancasterDate April 9, 1957 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-17, 1957 Finished drilling 3-8, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5315' to 5318' No. 4, from 5318' to 5319'No. 2, from 5318' to 5319' No. 5, from 5319' to 5320'No. 3, from 5319' to 5320' No. 6, from 5320' to 5321'

IMPORTANT WATER SANDS

No. 1, from 5315' to 5318' No. 3, from 5318' to 5319'No. 2, from 5318' to 5319' No. 4, from 5319' to 5320'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	488	8 RT	H-40	151.1'	Guide				
9 5/8"	148	8 RT	H-40	114.1'	Plug				
5 1/2"	148	8 RT	H-40	56.8.3'	Plug				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	163.4'	150	2 Plug		
9 5/8"	1161.2'	500	2 Plug		
5 1/2"	564.3'	300	2 Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5795 (10) feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 4, _____, 1957 Put to producing March 28, _____, 1957

The production for the first 24 hours was 235 barrels of fluid of which 99.4 % was oil; _____ % emulsion; _____ % water; and 0.6 % sediment. Gravity, °Bé. 46° A.P.I.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
H. E. Milner _____, Driller
H. E. Thompson _____, Driller
P. P. Spoontz _____, Driller
J. S. Elam - Tool Pusher _____, Driller
XXXXX

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	265	265	Upper Morrison
265	400	135	Summerville
400	450	50	Entrada
450	500	50	Carmel
500	905	405	Navajo
905	963	58	Koyenta
963	1358	395	Wingate
1358	2100	742	Chinle
2100	2175	75	Shinarump
2175	2409	234	Moenkopi
2409	3305	896	Cutler
3305	4390	1,085	Rice
4390	5121	731	Hermosa
5121	5315	194	Paradox "A"
5315	5518	203	Paradox "B"
5518	5685	167	Paradox "C"
5685	5795	110	Salt

KNOW—

DO—

COUNT HERE

(OVER)

CORRECTIONS

16-43064-3

FORMATION RECORD—Continued

APR 12 1957

--	--	--	--	--	--	--	--	--	--

FORM 9-550

1. This is to be used to record

2. This is to be used to record

3. This is to be used to record

4. This is to be used to record

APR 12 1957

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was spudded 1-17-57 by Camay Drilling Company of Denver, Colorado. A 17 1/2" hole was drilled to 165' and 13 3/8" casing was set and cemented at 162.4'. From 165' to 1,163', 12 3/4" bit was used and 9 5/8" casing was set at 1,161'. A 7 7/8" bit was used from 1,163' to T.D. DST #1 from 5402' - 5454' had tool open 2 hrs. 8 min. 81 30 min. gas to surface in 5 min., oil to surface in 1 hr. 17 min. Est. oil flow was 6 BPH and gas flow was 85 MCFD, DST #2 from 5454' to 5483' recovered only 30" of oil cut mud. DST #3 from 5568' - 5613' recovered 950' of mud cut salt water. Ran and set 5 1/2" casing at 5648.3'. Perforated 5578 to 5582' and recovered 12' of salt water on the test of these perforations. Acidized and swabbed same zone, recovered 60 bbls. water. Squeezed off perforations with cement and perforated 5464' - 5475' and acidized, zone swabbed little water; perforation squeezed off. Perforated 5405' - 5436' and acidized. Well began to flow at rate of 3 BOPH on 12/64" choke. Well was killed to pull packer and after completion of tank battery construction, was put on production.

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

IMAGE OF PERMIT TO PROCEED
SERIAL NUMBER 000000
U. S. FIELD OFFICE 3915 1966

THIS CARD EXPIRES 15-01-67
AND IS SUBJECT TO 100-45-30003

APR 12 1967

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

April 10, 1957

File: GHL-409-420.13

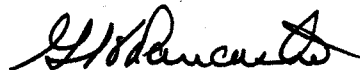
Re: Well Log -
M. Featherstone USA No. 1
San Juan County, Utah

Oil and Gas Conservation Commission
of the State of Utah
Room 105
Capitol Building
Salt Lake City, Utah

Gentlemen:

Attached please find one copy of the well log prepared for the subject well. The electric and radioactive logs will be forwarded to your office upon receipt of the final prints in this office.

Yours very truly,



G. H. Lancaster
Field Superintendent

GJS:lrs
Attachment

April 12, 1957

Pan American Petroleum Corporation
Rangely,
Colorado

Attention: G. H. Lancaster

Gentlemen:

This is to acknowledge receipt of the copy of the well
log for Well No. Martha Featherstone USA 1, San Juan
County, Utah.

Thank you very much.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

*Noted
CASH
4-17-57*

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

June 14, 1957

File: GHL-710-420.112

Re: Well Logs -
M. Featherstone A-1

Oil and Gas Conservation Commission
of the State of Utah
Room 105
Capitol Building
Salt Lake City 1, Utah

Gentlemen:

Enclosed please find 1 copy each of the Electric and Radio-
activity Logs run on our M. Featherstone "A" Well No. 1 in
San Juan County, Utah.



Yours very truly,

G. H. Lancaster
Field Superintendent

GJS:lrs
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER SL 069908 -A
UNIT USA Martha Featherstone
"A"

Budget Bureau No. 42-R356.4
Approval expires 12-31-55.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Turner Bluff

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed L. O. Speer, Jr.

Phone Davis 5-8841 Agent's title Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 24	40S	22E	1	1	0	42	304	0	0	Well produced 1 day during January. Well to be plugged and abandoned due to ceasing to produce oil.

FORM FILED IN LIEU OF FORM 06CC-4

NOTE.—There were No runs or sales of oil; 4 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER SL 069908 - A
UNIT USA Martha Featherstone
HAN

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Turner Bluff

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed [Signature]

Phone DAVIS 5-8841 Agent's title Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 24	40S	22E	1	0	0	42	0	0	0	Well shut in entire month February due to well ceasing to produce oil in commercial quantities.

FORM FILED IN LIEU OF FORM 06CC-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. SL-069908-A

Unit Martha Featherstone "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U.S.A. Martha Featherstone "A" Farmington, New Mexico May 17, 19 61

Well No. 1 is located 715 ft. from N line and 570 ft. from E line of sec. 24

SW/4 SW/4 Section 24 T-40-S R-22-E Salt Lake Principle
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Turner Bluff San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4534 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of U.S.A. Martha Featherstone "A" No. 1 ceasing to produce oil in commercial quantities, we propose to plug and abandon well as follows:

1. Move in pulling unit and pull rods and tubing.
2. Spot 20 sacks cement plug on bottom (approximately 130' of fill-up inside casing from plug back depth at 5457' to 5327' - perforations are at 5405-5435'.)
3. Fill hole with fluid.
4. Pump 30 sacks cement down 9-5/8" - 5-1/2" annulus (approximately 150' fill-up).
5. Remove wellhead and surface equipment.
6. Spot 5 sacks cement for surface plug (0-40) and erect abandonment marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

By

R. M. Bauer

Title Senior Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Salt Lake
LEASE NUMBER SL-069908
UNIT USA Martha Featherstone
"A"

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Turner Bluff

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation
Signed L. O. Speer Jr. ORIGINAL SIGNED BY

Phone 325-8841 Agent's title Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 24	40S	22E	1	0	None	39	None	None	None	Total depth 5795' Plug back depth 5457' - well plugged and abandoned June 10, 1961, as a result of well ceasing to produce oil in commercial quantities. Final Report for Martha Featherstone "A" Lease.

FORM FILED IN LIEU OF FORM 0600-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Land Office Salt Lake City

Lease No. 1-36902Unit **Martha Featherstone A**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

Martha Featherstone 4

Farmington, New Mexico, June 21, 1961

Well No. 1 is located 725 ft. from N line and 570 ft. from E line of sec. 24

SW/4, SW/4, Section 24 T-10-S R-22-E S.L.P.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Turner Bluff (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4594 ft. (RMS)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of ceasing to produce oil in commercial quantities the above well was plugged and abandoned as follows:

1. Moved in pulling unit and pulled rods and tubing.
2. Spotted 20 sack plug 5300 - 5405', 30 sack plug in 9-5/8" - 5 1/2" annulus.
3. Spotted 100 sack 6 percent gel cement plug down 9-5/8" casing.
4. Removed wellhead and spotted 5 sack cement plug at surface.
5. Erected abandonment marker.
6. Hole filled with fluid between plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 450

Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY

R. M. Bauer, Jr.

By _____

Title Senior Petroleum Engineer

June 23, 1961

Pan American Petroleum Corp.
Box 480
Farmington, New Mexico

Attn: L. O. Speer, Jr.

Gentlemen:

We would like to thank you for the Subsequent Report of Abandonment you furnished us for Well No. Martha Featherstone A. However, no specific plugging and abandoning date was entered on this record.

We would very much appreciate your sending us the above mentioned information for said well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG

PAN AMERICAN PETROLEUM CORPORATION

Box 480, Farmington, New Mexico
June 27, 1961

File: H-843-400.1

Subject: Report of Abandonment
Martha Featherstone "A"
Well No. 1

Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

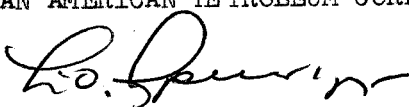
Attn: Ann W. Glines,
Records Clerk

Gentlemen:

Please refer to your letter of June 23, 1961, wherein you requested we advise the date the subject well was plugged and abandoned. This is to advise that abandonment operations were completed on June 7, 1961.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION


L. O. Speer, Jr.
Area Superintendent

JCG:lc